



ЈАВНО ПРЕДУЗЕЋЕ
ЕЛЕКТРОМРЕЖА СРБИЈЕ

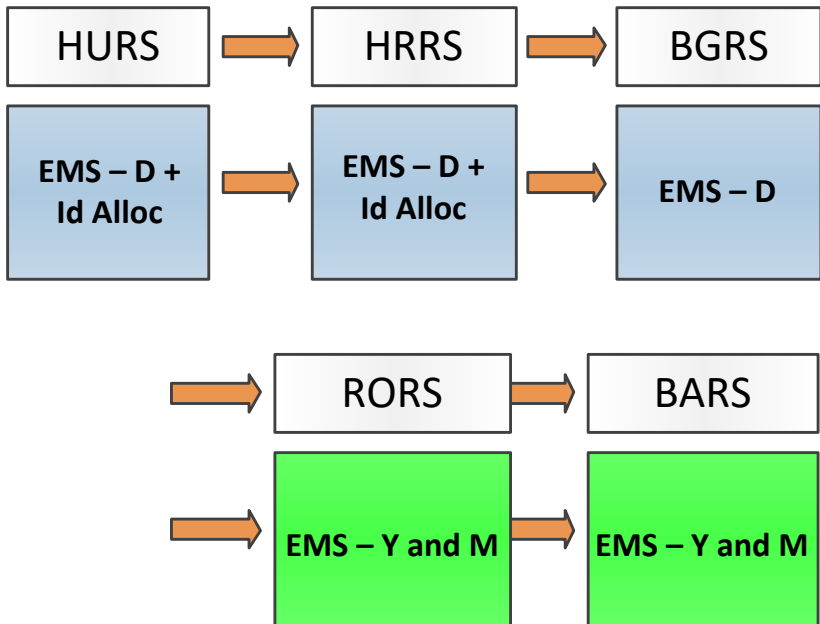
Electricity Market 2016.

Market Department
JP EMS

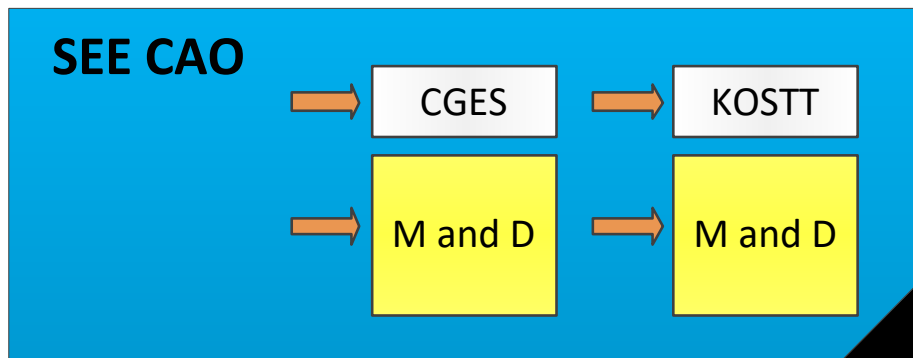
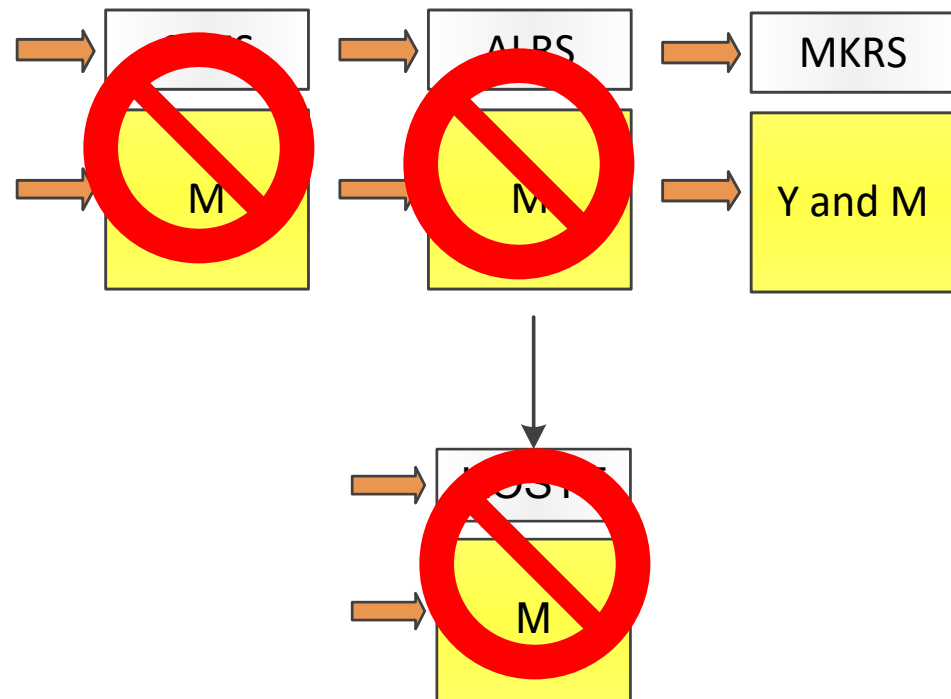


Capacity Auctions 2016 – EMS

Joint



Split



capacity auction on border HURS

➤ **Switch of roles:**

- MAVIR is performing yearly and monthly auctions
- EMS is performing daily auctions and intraday allocations

➤ Rules for yearly and monthly auctions are based on HAR:

➤ **Introduction of collateral payments**

➤ **Return of Capacity**

- Return of yearly capacity before the start of monthly auctions
- Compensation of participants with price that is achieved on monthly auctions

➤ **Introduction of UIOSI**

- Participant has a right on compensation for unscheduled LT capacity
- Compensation of participants with price that is achieved on daily auctions
- Compensation is performed by MAVIR

Kosovo – Control Area

- Signed KOSTT Connection Agreement
- Additional condition for KOSTT CA use (a condition for Kosovo to become control area) is forming of Serbian companies:
 - Elektrosever (supplier for northern Kosovo) and
 - EPS Trgovina (wholesale supplier)
- Impact of KOSTT on Montenegro, Albania and Macedonian border:
 - Serbia-Macedonia: since 17.11.2015 400kV power line Vranje-Štip in operation; no impact on capacity auctions
 - Serbia-Albania: until the beginning KOSTT Control Area EMS will perform weekly auctions
 - Serbia-Montenegro: no impact on capacity allocation
- **Date of beginnig KOSTT CA: ?**

SEE CAO – EMS participation in Auction Office

- Negotiations between SEE CAO and EMS on EMS participation in Auction Office
- During 2016 there is possibility that EMS take part in auction office with Montenegro border and on administration line with KiM
- SEE CAO would perform monthly and daily auctions
- Auction rules similar to HAR:
 - Return of Capacity
 - UIOSI
- EMS would perform an intraday allocation of capacity on Montenegro border

Licensing Rules

- Licensing Rules are been adopted on 09.10.2015.

- Separate licenses for wholesale supplier (trade on wholesale market) and supplier (supply of end customers and trade on wholesale market)

- Old licenses (in use now) are valid 6 months from the date of new Licensing rules adoption

- Suppliers who do not obtain new licenses from AERS during this period will be excluded from the market:
 - Balance responsibility contract will be terminated
 - They are not going to be allowed to take part in capacity allocation

Participation of foreign companies on domestic el. market

- **Foreign company can obtain wholesale license**
- **Foreign company can become BRP**
- Changing of Custom instruction for electricity is pending:
 - **Foreign company can declare electricity (using Customs clearance officer)**
 - Concept:
 - EMS as it is now on balance group level confirms the Announcement on electricity transactions (Import, Export and Transit) and provide it to the Customs with an additional annex (list of BG's members)
 - If it is BG with one member then everything is done the same as it is until now.
 - In case that BG has more than one suppliers, every supplier is declaring electricity separately (with an BRP confirmation on electricity distribution inside BG)

New Market Code

- At the beginning of 2016 new Market Code will be adopted
- The new rules will further regulate the concept of balance responsible in accordance with changes in laws and bylaws in previous period
- In accordance with new Energy Law and Rules on supplier switching process of changing of balancing group composition will be further regulated
- Also balancing market will be further regulated - a trend in Europe is linking the national balancing electricity market in regional or in the single European balancing market.

The rules on the publication of key market data

- In the beginning of 2016 the Rules on the publication of key market data will be adopted
- In accordance with Energy Law EMS is obligated to publish key market data related to production, consumption, transmission and balancing electricity market.
- Rules will define obligations for EMS, DSO, producers and end consumers, data that is going to be published and deadlines for publishing.
- Publication of data on EMFIP platform (ENTSO-E platform on which are published data from all European countries)
- EMS is publishing 60% of defined key market data at this moment
- Obligation until the end of the 2016 is to publish all defined key market data

Guarantees Of Origin

- Establishing of system for electricity certification according to EECS
- EMS – Issuing body
- Rules for guarantees of origin – adoption of changes in first part of 2016
- Adoption of Disclosure rules
- Concept:
 - Guarantees of origin are issued to electricity producers
 - 1 guarantee = 1 MWh
 - Validity: 12 months
 - Guarantee of origin can be sold (transferred), canceled, exported from our domain
 - After expiry (12 months) GO that are not canceled go to nacional residual mix (owner can't use GO)
- Membership of AIB



JP “Elektromreža Srbije”

safe, reliable, sustainable

<http://www.ems.rs>

