# Purchase and Selling of Electricity on Bilateral Electricity Market organized by EMS

Calculation and Procurement of Energy for Transmission System Losses Department



# Purchase and Selling of Electricity organized by EMS

	Procurement of electricity for covering transmission network losses	Electricity for compensation of unintentional deviations of EMS control area
Purchase		<b>✓</b>
Selling	×	



#### Similarities and Differences 1

	Transmission network losses	Compensation of unintentional deviations
License	Electricity supply	<ul><li>Electricity supply</li><li>Wholesale electricity supply</li></ul>
Balance responsability	<b>✓</b>	✓
Volume of trade	>250 GWh during the previous 12 months	×
Aggrement	Framework aggrement	<ul><li>Purchase Agreement</li><li>Sales Agreement</li></ul>



#### Similarities and Differences 2

	Transmission network losses	Compensation of unintentional deviations
Publishing of Auction calendar	At the latest 5 days before Auction date	At the latest on 28th of December of the current year for next year
Auction date	At least two weeks before delivery of electricity starts	One working day before delivery of electricity starts
Invitation for participation in Auction	At the latest 1 work day before Auction date	At the latest 30 minutes before Auction starts



#### Similarities and Differences 3

	Transmission network losses	Compensation of unintentional deviations		
Time frame	<ul><li>Yearly</li><li>Quartaly</li><li>Monthly</li></ul>	<ul> <li>In accordance with calendar of compensation periods*</li> </ul>		
Product	<ul><li>Base</li><li>Peak</li><li>EMS9-24</li></ul>	Tariff Periods		
Leading Bid	Visible	Hidden		
Fulfillment of conditions of min/max price of electricity	Visible	Hidden		
Consent to accept the Auction Bid	Both sides signed Contract Note	One side signed Certificate of Accepted Auction Bid		
*Exceptionally as required, could be foreshortened by EMS				



## Questions?



### Thank you for your attention!

