# Day Ahead Scheduling process 2018

#### **SCHEDULING MODULE**



# Nomination of daily Schedules in Day Ahead process

#### On the borders:

- Serbia Hungary
- Serbia Montenegro
- Serbia Bulgaria
- Serbia Bosnia & Herzegovina
- Serbia Albania
- Serbia Romania
- Serbia Macedonia

# There are no changes compared to 2017.



#### Serbia – Croatia

Nomination of daily Schedules in Day Ahead process

- Starting with 2018 Long Term and Daily auctions for this border (RS-HR) will be organized by Joint Allocation Office – JAO
- Intraday allocations will remain in JSC EMS domain

Only difference will be in Capacity Agreement Identification - CAI

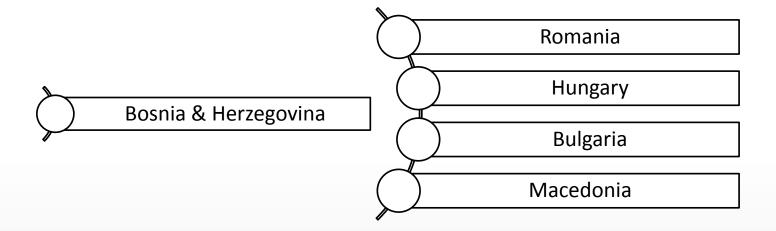


### Auctions that are organized by JSC EMS

Joint

Long Term auctions

Daily auctions

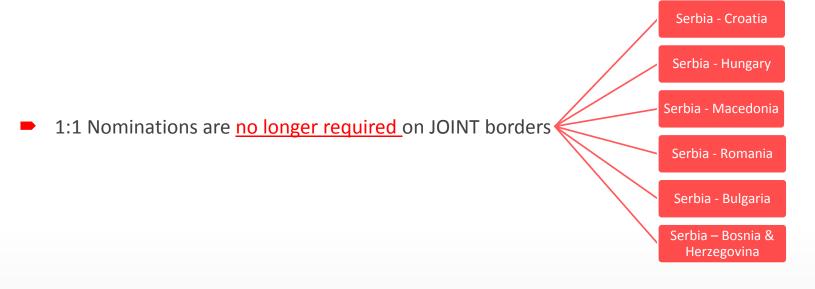


Split





### Cross-border partners 1/2



 Nomination of Exclusive cross-border partners on SPLIT borders are <u>necessery</u> Serbia - Montenegro

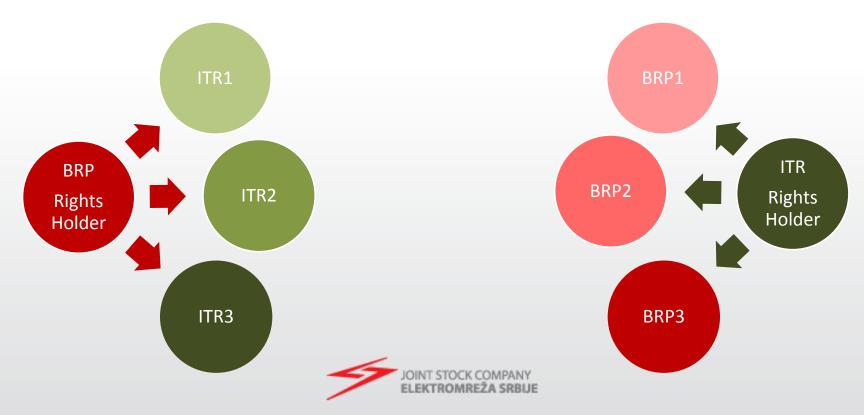
Serbia - Albania

\* This rule is not applied for Serbian BRP-s who are Right Holders of cross-border capacity.



### Cross-border partners 2/2

 Cross-border partners will be no longer necessary. Right Holders can nominate exchange with any Registered Participant which fulfils requirements according to allocation rules in neighbouring Control Area (M:N model)



#### **SPLIT Borders**

- Cross-border exchange between EMS Control Area and CGES Control Area is done according to "Grid code" and "Rules for Allocation of Available Cross-Border Transfer Capacities on Borders of EMS Control Area"
- Cross-border exchange between EMS Control Area and OST Control Area is done according to "Grid code" and "Rules for Allocation of Available Cross-Border Transfer Capacities on Borders of EMS Control Area"



<sup>\*</sup> Grid Code – is going to suffer some slight changes when JSC EMS starts with new Novita Scheduling System.

# Problems BRPs are facing with schedule nomination process

In case when BRP nominates wrong direction of cross-border exchange or wrong partner in cross-border exchange, modification of TPS consists of:

- Setting the values of previously nominated cross-border exchange to zeroes
- Creating a new cross-border exchange (new Time Series) with the correct data

In case when BRP nominates internal trade with SEEPEX:

BRP is obligated to submit netted values in all hours



All exchanges between EMS Control Area and KOSTT will be nominated as internal trade between BRP in EMS Control Area and EIC <u>10XRKS-KOSTT-007</u>



#### New Market Management System - Novita

- Novita's Market Management System consists of 3 modules:
  - Scheduling System (ESS)
  - Balancing System
  - Settlement System



#### Balance Responsible Schedules

11

- ► For every role Balance Responsible Party submits one schedule:
  - Trade Responsible Party Trade Responsible Schedule
  - Consumption Responsible Party Consumption Responsible Schedule
  - Production Responsible Party Production Responsible Schedule



#### Schedule Message

12

- Balance Responsible Party can submit <u>only one Schedule Message</u> per role per day
- System will accept Schedule Message with global position not in balance
- ► The EIC 34X-DEBALANS---H will no longer be in use
- Schedule Message can be manualy created in Scheduling Web Client application, imported as XML into Scheduling Web Client application or sent via authorized e-mail addresses



- Balance Responsible Parties will be able to submit their Balance Responsible Schedules 7 days ahead but Scheduling System will check for syntax and semantic errors only
- Checking of the Capacity Contracts will be done only after Rights Documents Gate closure
- Time of Rights Documents Gate closure vary from border to border, but after 16:00h CET D-2 all Rights Document Gate for day D will be closed
- After Rights Documents Gate closure Balance Responsible Parties will receive Anomaly concerning missing or exceeded Capacity Contract



#### Nomination Gates in Day Ahead Process 2

■ Nominations of long-term (A04 and A03) exchanges on borders with JOINT auctions shall be sent before 08:00 CET in day D-1 (trading day) for day D (delivery day)

14

Nominations of long-term (A04 and A03) exchanges on borders with SPLIT auctions shall be sent before 14:30 CET in day D-1 (trading day) for day D (delivery day)

\*Capacity Contract Type remains A05, and includes Yearly, Monthly and Weekly capacity

■ Nominations of short-term (A01) cross-border exchanges shall be sent before 14:30 CET in day D-1 (trading day) for day D (delivery day). For both SPLIT and JOINT borders



#### Nomination Gates in Day Ahead Process 3

- Nominations of internal transaction, Consumption Responsible Schedule and Production Responsible Schedule shall be sent before 14:30 CET in day D-1 (trading day) for day D (delivery day)
- Checking of the internal mismatch and imbalance will be done only on predefined Internal Matching Gates



### Message Identification, Type and Version

- Schedule Message Identification is arbitrarily. Maximum length is 35 signs.
   Only alphanumeric signs, hyphen (-) and underscore (\_) are allowed. Note:
   Blanco is not allowed
- Schedule Message Identification for adequate role has to be unique for every day
- Message Type is always A01 Balance Responsible Schedule
- Message Version has to be greater than or equal to maximum Time Series Version in Schedule
- When Schedule Message is being sent again, Message Version must be increased



#### Transition to Novita Scheduling System

<?xml version="1.0" encoding="utf-8"?>
<ScheduleMessage DtdVersion="3" DtdRelease="3">

Process Type A17 – Schedule day

A01 – Trade Responsible party
A08 – Balance Responsible Party

Object Aggregation For external trade Time Series
A04 – Agreement Identification

<sup>\*</sup>Atribute Metering Point Identification shall not be used anymore for external trade.



#### Time Series Identification and Version

- Time Series Identification is arbitrarily. Maximum length is 35 signs. Only alphanumeric signs, hyphen (-) and underscore (\_) are allowed. Note: Blanco is not allowed
- Time Series Identification has to be unique within the Schedule Message
- Time Series Version has to be lower than or equal to Schedule Message Version
- When values in Time Series are modified, Time Series Version must be increased, as well as the Message Version
- Version of Confirmed Time Series cannot be changed



- New atribute is being introduced for nomination of Production Responsible Schedule and Consumption Responsible Schedule – Domain
- Domain should be placed after "ScheduleTimeInterval" and before "ScheduleTimeSeries"
- Domain EIC for Production Responsible Schedule: 34Y-ESS-PRP----7
- Domain EIC for Consumption Responsible Schedule: 34Y-ESS-CRP----0

```
<ScheduleTimeInterval v="2017-03-20T23:00Z/2017-03-21T23:00Z"/>
<Domain v="34Y-ESS-CRP----0" codingScheme="A01" />
<ScheduleTimeSeries>
```



#### **Capacity Contract**

20

 Capacity Contract Type and Capacity Agreement Identification rules will remain the same

- Right Holder will be Market Participant who obtain Capacity in an Auction
- Right Holder must be either IN Party or OUT Party in external trade
- Balance Responsible Parties can see only their Capacity Contracts



- Matching process on borders will be carried through Long-term and Shortterm Matching cycles every day for following day
- During Matching cycles, only Balance Responsible Party with external mismatch will be able to submit new version of Schedule Message with modification on concerning border
- Once confirmed Time Series cannot be changed
- Time Series Confirmation for external transactions will be created for every border separately after successful matching
- In case of long-term mismatch on borders with Joint auctions Cut-off will be performed at 08:30 CET D-1 for D
- In case of short-term mismatch or long-term mismatch on borders with Split auctions, Cut-off will be performed at 15:30 CET D-1 for D



- First Internal Matching Gate will be at 12:00 CET in D-1 for D
- After receiving first Anomaly, next one will be initiated after every change of internal mismatch during next Internal Matching Gate
- Cut-off for internal transactions is at 15:30 CET D-1 for D
- Time Series Final Confirmation for internal transactions will be created at 15:30 CET

**12:00 13:00 13:30 14:15 14:30 14:45 15:15 15:30** 



#### Power Exchange Matching in Day Ahead Process

- In case of mismatch between internal trade nominated by BRP and by Power Exchange, system will impose values nominated by Power Exchange (SEEPEX)
- Cut-off will be performed at Internal Gate Closure (14:30 CET in D-1 for D)
- Time Series Final Confirmation for internal transactions with Power Exchange will be created at Cut-off Gate
- Confirmed Time Series with Power Exchange cannot be changed

Reasons:	A09 - Time series not matching
	Time series not matching
	A29 - Counterpart time series quantity differences
	Counterpart time series quantity differences
	A90 - Modification proposal (intermediate confirmation)
	Modification proposal (intermediate confirmation)

Gene	ral Intervals			
		2.11.17		
		Thu		
		Qty	Reason	
01	0:00 - 0:15	19.3	A43 - Quantity increased from 0 to 19,3.	
	0:15 - 0:30	19.3	A43 - Quantity increased from 0 to 19,3.	
	0:30 - 0:45	19.3	A43 - Quantity increased from 0 to 19,3.	
	0:45 - 1:00	19.3	A43 - Quantity increased from 0 to 19,3.	
02	1:00 - 1:15	7	A43 - Quantity increased from 0 to 7.	
	1:15 - 1:30	7	A43 - Quantity increased from 0 to 7.	
	1:30 - 1:45	7	A43 - Quantity increased from 0 to 7.	
	1:45 - 2:00	7	A43 - Quantity increased from 0 to 7.	
03	2:00 - 2:15	7	A43 - Quantity increased from 0 to 7.	
	2:15 - 2:30	7	A43 - Quantity increased from 0 to 7.	
	2:30 - 2:45	7	A43 - Quantity increased from 0 to 7.	
	2:45 - 3:00	7	A43 - Quantity increased from 0 to 7.	
04	3:00 - 3:15	0		
	3:15 - 3:30	0		



- Period of System unavailability 23:50:00 00:10:00
- Go live of Production System: Monday, 04.12.2017.
- Web Client for Novita Production System:

https://mms.ems.rs/External-Scheduling-Client



## Questions?



## Thank you for your attention!

